

# OIL AND GAS OPERATIONS REPORT (OGOR)



Bureau of Land Management  
Oil and Gas Inspection and Enforcement Overview

February, 2015

## **Office of Natural Resources Revenue Oil and Gas Operations Report (OGOR)**

### **Objectives:**

- Introduce BLM use of the OGOR form
- Decipher OGOR data submitted by the operator to determine accurate production reporting during your inspections

## **OGOR Responsibilities**

- The Office of Natural Resources Revenue (ONRR) is responsible for collecting, accounting for, and distributing royalty payments on minerals produced from Federal and Indian lands.
- BLM is responsible for reviewing the reports and ensuring proper handling, accurate measurement, and correct reporting of quantity and quality of products.

**The Oil and Gas Operations Report (OGOR) is used for all Federal and Indian onshore oil and gas**

- The OGOR is used to report ALL operations of a lease/agreement for a production month.



## **Policy Guidance for Reporting**

- ONRR developed the Minerals Production Reporter Handbook outlining the requirements for reporting oil and gas production on Federal and Indian lands.
- Refer to the [onrr.gov](http://onrr.gov) website for the latest version.

## Who must report?

- The designated operator for a Federal or Indian lease or agreement.
- During a production inspection, BLM must ensure the operator reported and review the report for accuracy.

## What to report?

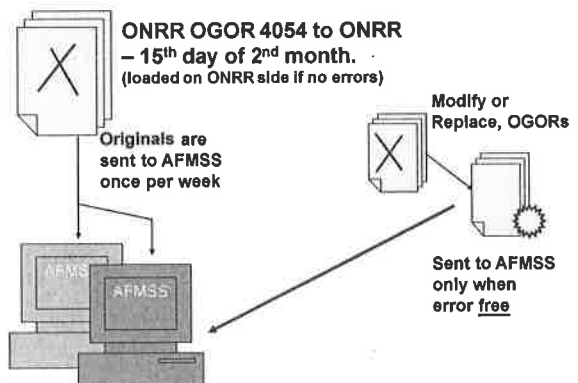
- Begin when well is no longer in active drilling status (DSI must be reported)
- wells not permanently plugged and abandoned,
- inventory that needs to be disposed

## When is the report due?

- By 4:00 p.m. the 15th day of the second month following the production month.

i.e. Production for March 1-31<sup>st</sup>  
Report due = May 15th

## How Does BLM Receive OGOR Data?



## What needs to be reported?

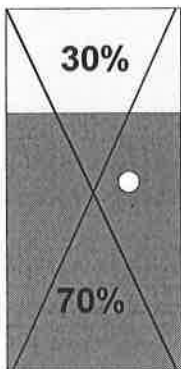
- Each individual well/completion  
(Except DRG, or P&A)
  - All production
  - All injection
  - All sales
  - All Inventory

**"ALL"**

## ■ Means TOTAL

- production,
- injection,
- Sales,
- Inventory

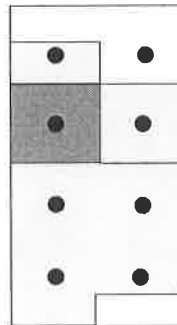
**despite % of mineral ownership**



CA 987654321,

Well prod = 100bbbls  
70% is state oil  
30% is federal oil

**What should be reported as production on OGOR?**



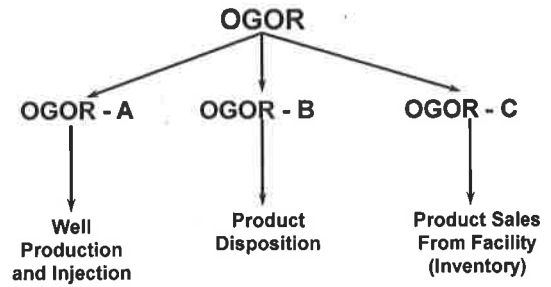
PA 987654321,  
Monthly Sales = 75bbbl  
12.5% is state acres  
62.5% is federal acres  
25% is private acres

**What should be reported as sales on OGOR?**

## OGOR Sections

- Three Parts (BLM made 4)
  - OGOR A
  - OGOR B
  - OGOR C
  - OGOR D - BLM only

## OGOR Report Overview



### Oil and Gas Operations Report Relationship Between Parts

OGOR - A				
Production				
WELL	BA	ONE	WATER	
1	20	10	10	
2	30	15	15	
3	40	20	20	
TOTAL	90	45	45	

Volumes reported as produced on OGOR-A

**EQUAL**

OGOR - B				
Disposition				
WELL	BA	ONE	WATER	
1	20	10	10	
2	30	15	15	
3	40	20	20	
TOTAL	90	45	45	

volumes reported as disposed on OGOR-B.

### Oil and Gas Operations Report Relationship Between Parts

OGOR - B				
Disposition				
WELL	BA	ONE	WATER	
1	20	10	10	
2	30	15	15	
3	40	20	20	
TOTAL	90	45	45	

Volumes reported as produced into a facility on OGOR-B

**Equal**

OGOR - C				
Inventory				
PRODUCT	WELL	PRODUCTION	SALD	WATER
1	20	10	10	
2	30	15	15	
3	40	20	20	
TOTAL	90	45	45	

Total Production volumes on OGOR-C.

### Common to all OGOR Parts

**Identification Information (Header)**

U.S. DEPARTMENT OF THE INTERIOR  
Office of Natural Resources Conservation

**OIL AND GAS OPERATIONS REPORT**  
PART - ( )

14000 □ **ONRR USE**

REPORTER USE		REPORT TYPE	ONRR LEASE/AGREEMENT NUMBER (11)	AGENCY LEASE/AGREEMENT NUMBER (25)
REPORT TYPE: ORIGINAL	REPORT TYPE: MODIFY (DELETE/ADD BY LINE)	REPORT TYPE: REPLACE (OVERLAY PREVIOUS REPORT)		
ONRR LEASE/AGREEMENT NUMBER (11)	AGENCY LEASE/AGREEMENT NUMBER (25)	OPERATOR NAME (30)		
ONRR LEASE/AGREEMENT NUMBER (11)	AGENCY LEASE/AGREEMENT NUMBER (25)	OPERATOR CLASSIFICATION NUMBER (34)		

LINE	ONRR LEASE/AGREEMENT NUMBER (11)	AGENCY LEASE/AGREEMENT NUMBER (25)	OPERATOR NAME (30)	OPERATOR CLASSIFICATION NUMBER (34)	PRODUCTION		SALES		RESERVE	
					MMCCYY	MMCCYY	MMCCYY	MMCCYY	MMCCYY	MMCCYY
1										
2										
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5										
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99										
100										

### Header Information OGOR

BLM Case Number:
 

REPORT TYPE: ORIGINAL
REPORT TYPE: MODIFY (DELETE/ADD BY LINE)
REPORT TYPE: REPLACE (OVERLAY PREVIOUS REPORT)

REPORT TYPE	ONRR LEASE/AGREEMENT NUMBER (11)	AGENCY LEASE/AGREEMENT NUMBER (25)	OPERATOR NAME (30)	OPERATOR CLASSIFICATION NUMBER (34)
<input checked="" type="checkbox"/> ORIGINAL				
<input type="checkbox"/> MODIFY (DELETE/ADD BY LINE)				
<input type="checkbox"/> REPLACE (OVERLAY PREVIOUS REPORT)				

### Header Information OGOR

BLM Case Number:
 

ONRR LEASE/AGREEMENT NUMBER: (11)
AGENCY LEASE/AGREEMENT NUMBER: (25)

ONRR LEASE/AGREEMENT NUMBER (11)	AGENCY LEASE/AGREEMENT NUMBER (25)	OPERATOR NAME (30)	OPERATOR CLASSIFICATION NUMBER (34)

### Header Information OGOR

BLM Case Number:
 

PRODUCTION MONTH: (6) MMCCYY
ONRR OPERATOR NUMBER: (5)
OPERATOR NAME: (30)

PRODUCTION MONTH: (6) MMCCYY	ONRR OPERATOR NUMBER: (5)	OPERATOR NAME (30)	OPERATOR CLASSIFICATION NUMBER (34)

## Header Information OGOR



BLM Case Number:

PROPERTY NO.	OPERATOR LEASE/AGREEMENT NUMBER	WELL LEASE/AGREEMENT NUMBER
PROPERTY NO. (30)	OPERATOR LEASE/AGREEMENT NUMBER (20)	WELL LEASE/AGREEMENT NUMBER (10)

OPERATOR LEASE/AGREEMENT NAME: (30)

OPERATOR LEASE/AGREEMENT NUMBER: (20)

## Find Corresponding Appendices

- Appendices are **Totally** necessary to understand OGOR forms

## OGOR CODES

- **Appendix F - API Well Numbers**  
OGOR A
- **Appendix G - Producing Interval**  
OGOR A
- **Appendix H - Well Status**  
OGOR A
- **Appendix I - Disposition**  
OGOR B
- **Appendix L - Product Codes**  
OGOR C

# OGOR Report Overview

## OGOR A - Well Production and Injection

- BLM reviews data on OGOR A to ensure that all wells on the lease/agreement are being reported.
- Also, ensure that only those wells belonging to the lease/agreement are reported for the month.
- Verify well status

Action Code Appendix D A-Original/Replace A/D Modify		API Well Number Appendix F			OGOR-A Detail Information					
WELL NUMBER (1)	API WELL NUMBER (12)			OPERATOR WELL NUMBER (18)	* WELL STATUS CODE (15)	DATE PRODUCED (2)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
	DATE STARTED (3)	DATE STOPPED (4)	SIDE TRAC (5)				PRODUCING INTERVAL (6)	OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
<b>TOTAL PRODUCTION (10)</b>										
<b>TOTAL INJECTION (10)</b>										

For paper reports only: Production and Injection Column Totals  
If you have more than one OGOR-A, complete totals on the last OGOR-A.

**\* Note: You may use either the Alpha character (PGW) or the numeric characters (11).**



## API Number Rules

### Unique to each well completion

- First two numbers for state code
- Next three numbers for county code
- Next 5 numbers for the consecutive sequence number of well in county
- Next 2 numbers for WELL BORE
- Final two numbers for completion code / producing interval data.

API #	30	045	12024	00	S1
	NM	San Juan	Sequence in county	Wellbore/Sidetrack	Compl / interval

## Basic rules for Wellbore code in API numbers

**30 – 055 – 00002 – 00 – S1**

↑

- Wellbore code applies to all subsequent wellbores drilled after the original hole, including sidetracks, bypasses, redrills, and well deepenings.
- Definition for wellbore/sidetrack: for purposes of the Reporter Handbook, any new borehole purposely or unintentionally kicked off or extended from an existing wellbore. (See Appendix G for examples)

## Basic rules for Completion/Producing Interval codes in API numbers

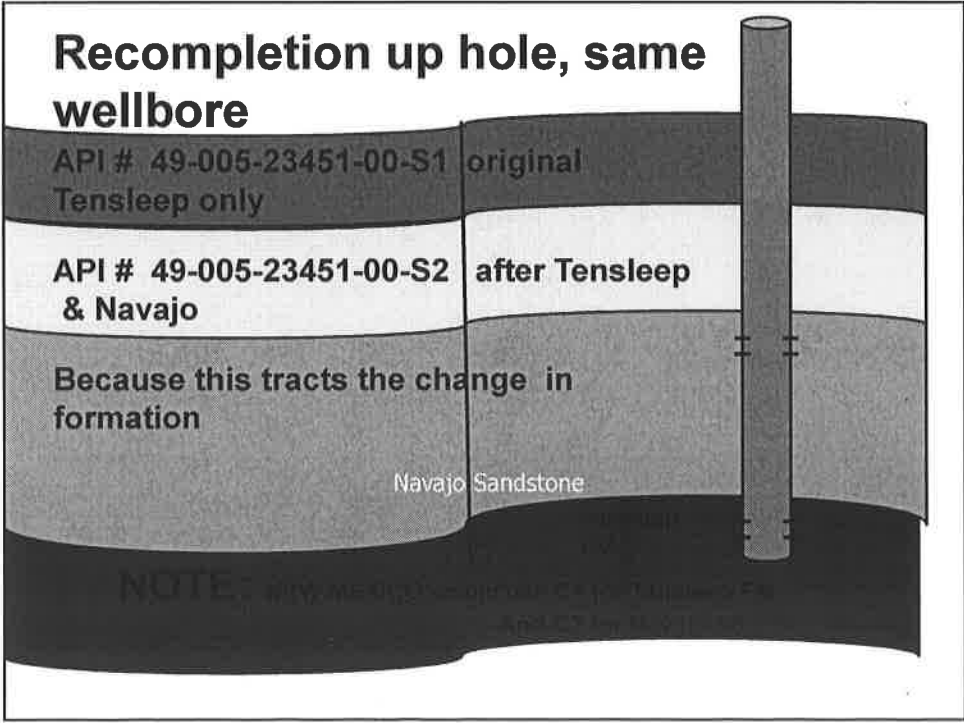
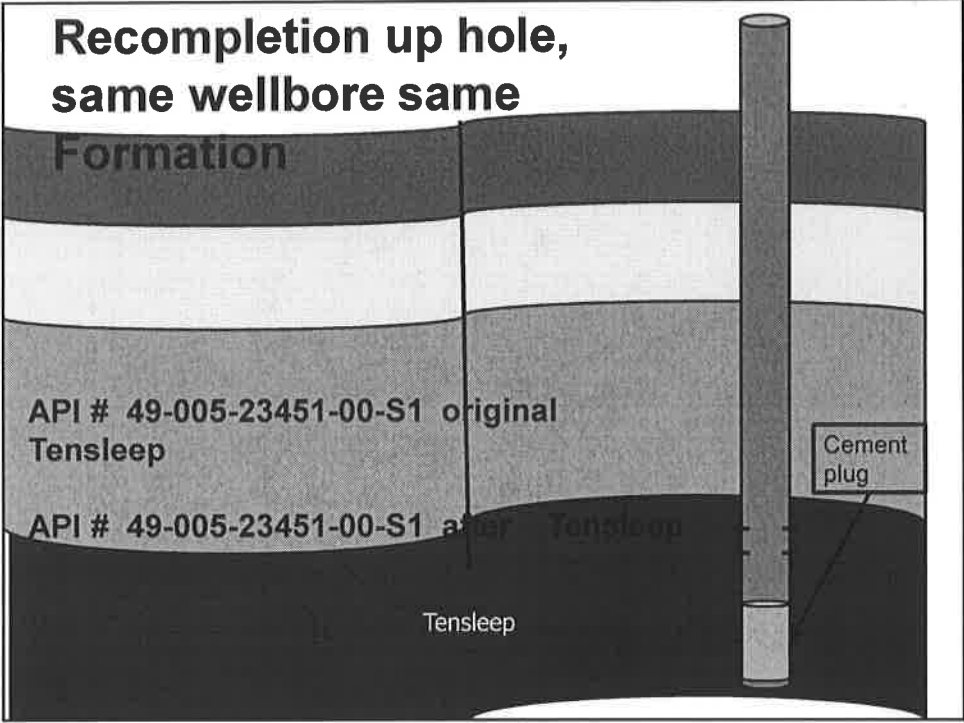
**30 – 055 – 00002 – 00 – S1**

- Alpha Tracks Changes in Tubing strings ↑
- Number Tracks Changes in Formation
- Tracks well completion history thru changes in number
- Assigned by BLM or ONRR

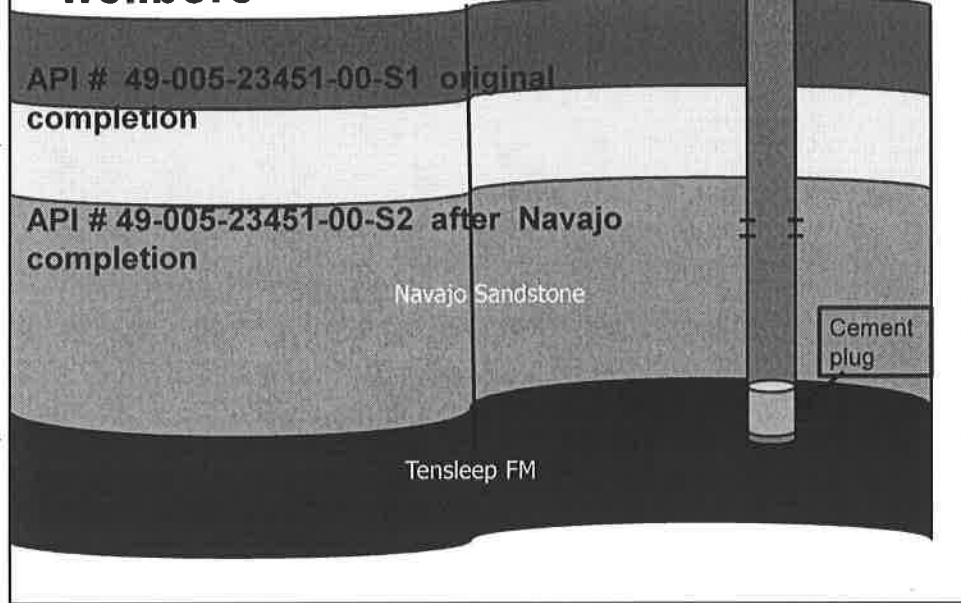
Next examples are Single tubing

- Therefore producing interval code is :

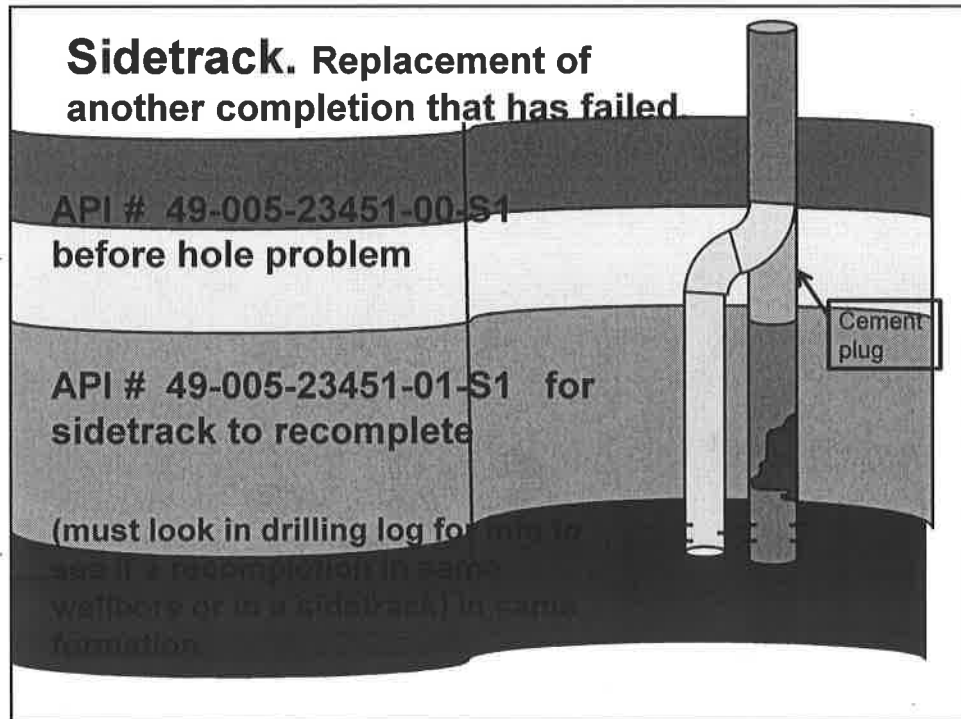
**S #**



## Recompletion up hole, same wellbore



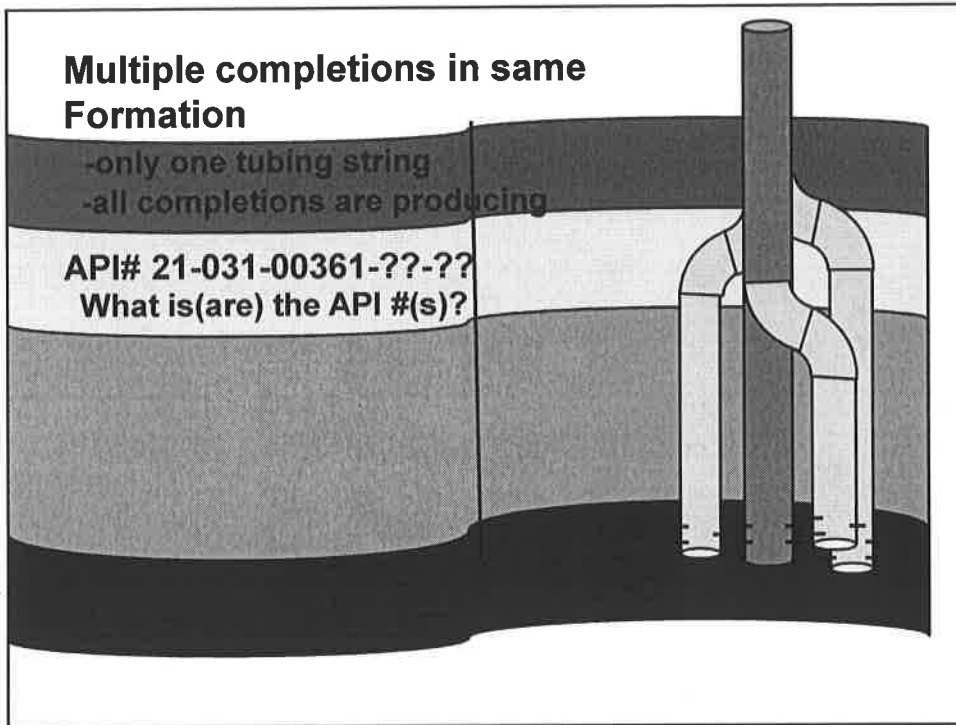
## Sidetrack. Replacement of another completion that has failed



### Multiple completions in same Formation

- only one tubing string
- all completions are producing

API# 21-031-00361-??-??  
What is(are) the API #(s)?



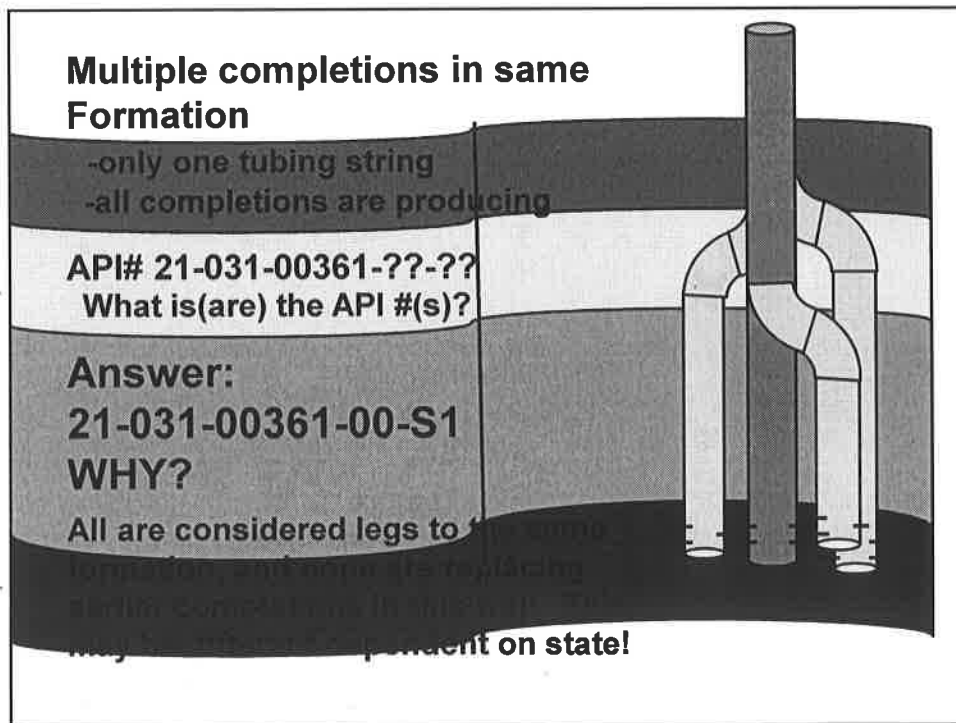
### Multiple completions in same Formation

- only one tubing string
- all completions are producing

API# 21-031-00361-??-??  
What is(are) the API #(s)?

Answer:  
21-031-00361-00-S1  
WHY?

All are considered legs to the same formation, and since it's producing from the same formation, it's considered one completion. This is dependent on state!



# OGOR-A

## Detail Information

API Well Number  
Appendix F

Producing Interval -  
Appendix G

WELL NUMBER (1)	API WELL NUMBER (12)				PRODUCING INTERVAL (8)	OPERATOR WELL NUMBER (15)	WELL STATUS CODE (6)	DATE PRODUCED (2)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
	STAIN (2)	LOCALITY (3)	SEQUENCE (5)	FIELD TRACK (2)					OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1												
2												
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9												
10												
<b>TOTAL PRODUCTION (16)</b>												
<b>TOTAL INJECTION (19)</b>												

For paper reports only: Production and Injection Column Totals  
If you have more than one OGOR-A, complete totals on the last OGOR-A.

## "APPENDIX G"

- Well producing interval codes
  - **S01,S02,S03...**
  - **D01,D02**
  - **T01,T02,T03**
  - **ETC.**

# Producing Interval Codes – 'G'

Codes you will run into:

- |               |                |
|---------------|----------------|
| X - Borehole  | S - Single     |
| D - Dual      | T - Triple     |
| Q - Quadruple | V - Quintuple  |
| A - Allocated | C - Commingled |

## OGOR-A Detail Information

Well Code \*  
Appendix H

LINE NUMBER (1)	API WELL NUMBER (12)				PRODUCING INTERVAL (2)	OPERATOR WELL NUMBER (18)	WELL STATUS CODE (5)	DATE STARTED (1)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
	STATE (3)	COUNTY (3)	SEQUENCE (6)	SIDE TRAC (3)					OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1												
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3												
4												
5												
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7												
8												
9												
10												
TOTAL PRODUCTION (10)												
TOTAL INJECTION (10)												

For paper reports only: Production and Injection Column Totals  
If you have more than one OGOR-A, complete totals on the last OGOR-A.

**\* Note: You may use either the Alpha character (PGW) or the numeric characters (11).**

# OGOR-A

## Detail Information

**Production Volumes**  
**Formation production only and whole numbers, Round accordingly.**

LINE NUMBER (1)	API WELL NUMBER (12)				PRODUCING INTERVAL (8)	OPERATOR WELL NUMBER (15)	WELL STATUS CODE (6)	DATE PRODUCED (2)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
	STATE (2)	COUNTY (2)	SEQUENCE (5)	SIDE TRACH (3)					OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
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9												
10												
<b>TOTAL PRODUCTION (10)</b>												
<b>TOTAL INJECTION (10)</b>												

For paper reports only: Production and Injection Column Totals  
 If you have more than one OGOR-A, complete totals on the last OGOR-A.

**Action Code**  
**Appendix D**  
 A-Original/Replace  
 A/D Modify

# OGOR-A

## Detail Information

**Production Volumes**  
**Formation production only and whole numbers,**  
**Round accordingly.**

API Well Number  
Appendix F

Well Code \*  
Appendix H

LINE NUMBER (1)	API WELL NUMBER (12)				PRODUCING INTERVAL (8)	OPERATOR WELL NUMBER (15)	WELL STATUS CODE (6)	DATE PRODUCED (2)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
	STATE (2)	COUNTY (2)	SEQUENCE (5)	SIDE TRACH (3)					OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
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6												
7												
8												
9												
10												
<b>TOTAL PRODUCTION (10)</b>												
<b>TOTAL INJECTION (10)</b>												

For paper reports only: Production and Injection Column Totals  
 If you have more than one OGOR-A, complete totals on the last OGOR-A.

**\* Note: You may use either the Alpha character (PGW) or the numeric characters (11).**



U.S. DEPARTMENT OF THE INTERIOR  
Office of Natural Resources Revenue

**OIL AND GAS OPERATIONS REPORT  
PART A - WELL PRODUCTION  
(OGOR-A)**

INDIAN  ONRR USE

REPORTER USE

REPORT TYPE:  ORIGINAL  MODIFY (DELETE/ADD BY LINE)  REPLACE (OVERLAY PREVIOUS REPORT)

ONRR LEASE/AGREEMENT NUMBER: (11) \_\_\_\_\_ OR \_\_\_\_\_ AGENCY LEASE/AGREEMENT NUMBER: (25) \_\_\_\_\_

PRODUCTION MONTH: (6) MMCCYY \_\_\_\_\_ ONRR OPERATOR NUMBER: (5) \_\_\_\_\_ OPERATOR NAME: (30) \_\_\_\_\_

OPERATOR LEASE/AGREEMENT NAME: (80) \_\_\_\_\_ OPERATOR LEASE/AGREEMENT NUMBER: (20) \_\_\_\_\_

LINE NUMBER	ACTION CODE (1)	API WELL NUMBER (12)		PRODUCING INTERVAL (3)	OPERATOR WELL NUMBER (15)	WELL STATUS CODE (5)	PRODUCED DAYS (2)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)		
		STATE (2)	COUNTY (3)					SEQUENCE (5)	SIDE-TRACK (E)	OIL/CONDENSATE (BBL) (9)		GAS (MCF) (9)	WATER (BBL) (9)
1													
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7													
8													
9													
10													
<b>TOTAL PRODUCTION (9)</b>													
<b>TOTAL INJECTION (9)</b>													

CONTACT NAME: (First, M.I., Last) (30) \_\_\_\_\_ TELEPHONE NUMBER: (10) \_\_\_\_\_ EXTENSION NUMBER: (5) \_\_\_\_\_

AUTHORIZING SIGNATURE: \_\_\_\_\_ DATE: (8) MMDDCCYY \_\_\_\_\_ COMMENTS: (60) \_\_\_\_\_

# OGOR Report Overview

## OGOR B – Product Disposition

- BLM reviews data on OGOR B to ensure that production handling, measurement, and disposition on the ground are being accurately reflected on the report.
- Use Handbook Chapter 5 reporting scenarios and Appendix I to determine how production disposition should be reported.

## OGOR-B Detail Information

Disposition  
Codes  
Appendix I

LINE NUMBER (1)	PERSON CODE (11)	DISPOSITION CODE (9)	METERING POINT (11)	GAS PLANT (11)	API GRAVITY 60 ° (9)	BTU 0000 (4)	DISPOSITION VOLUMES			
							OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1										
2										
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5										
6										
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9										
10										
TOTAL DISPOSITIONS (10)										

Remember, Disposition 10 "Produced into Facility" must equal "Production" on OGOR-C

OGOR-B totals must  
match OGOR-A totals.

# Appendix I

## Disposition/Adjustment Codes

The product Disposition/Adjustment Code is a two-digit code indicating the means of product removal from the report entity. It is used on OGOR-B and -C.

Appendix I Disposition/Adjustment Codes

Table I-1 Disposition/Adjustment Codes and Descriptions

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/cond)	BTU (gas)	Adj on OGOR-C
01	Sales — Royalty Due — MEASURED	Use this code when a product is directly removed/sold from the lease/agreement and subject to royalty. It includes royalty-in-value, Indian royalty-in-kind, injected off-lease gas (unless royalty has been paid), flash gas, compensatory royalty, and net profit share (NPS) lease/agreement sales. It must be the volume determined at the approved point of royalty determination regardless of point of actual custody transfer. Do not use disposition code 01 for gas subject to a direct sale under a Percentage of Proceeds (POP) contract.	OIL  UNPROCESSED (WET) GAS, COALBED METHANE, FLASH GAS	OIL/COND  GAS	YES+  YES+	YES —OFF OPTIONAL —ON  YES —OFF OPTIONAL —ON	NO  NO	YES  NO	NO  YES	NO  NO
03	Load Oil	Use this code when oil production is used directly as load oil (injected) on the lease/agreement without first being produced into a facility or when oil production is removed from inventory for load oil purposes. Use this code when both on- and off-lease/agreement oil production used as load oil must be considered in adjusting inventory balances.	OIL/COND	OIL/COND	YES+	NO	NO	NO	NO	YES <sup>±</sup>
04	Sales — Royalty Due — NOT MEASURED	Use this code to report: 1. Any sales of non-Royalty Relief oil and gas test production; 2. Production that is moved off the lease/agreement boundaries (approval required (BSEE or BLM) to aid in production activities for another lease/agreement and upon which royalty is required to be paid (e.g., lease/agreement gas used to operate another lease/agreement's production equipment); 3. Reclaimed oil (i.e., oil reclaimed during processing of produced water originating from the lease/agreement before injection); 4. OCS Section 6 lease/agreements to report any royalty-bearing fuel and/or flare volumes as stated in the lease/agreement terms.  NOTE If the OCS Section 6 lease participates in an agreement, report only the portion of fuel or flare attributable to the Section 6 lease.	OIL/COND  UNPROCESSED (WET) GAS, COALBED METHANE	OIL/COND  GAS	YES+  YES+	NO  NO	NO  NO	YES  NO	NO  YES	YES <sup>±</sup>  NO

**Key** ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE  
 +Volume must be positive. <sup>±</sup>Volume must be negative.  
 ±Volume can be either positive or negative. \*New Disposition Code or revised description

**NOTE** Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.

Appendix I Disposition/Adjustment Codes

Table I-1 Disposition/Adjustment Codes and Descriptions (cont.)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/cond)	BTU (gas)	Adj on OGOR-C
05	Sales — Royalty Not Due, Recovered Injection — MEASURED	Use this code only when volumes previously injected from off-lease/agreement sources are recovered and sold without royalty due; e.g., diesel (purchased off-lease/agreement) used to clean a well or off-lease gas that was previously measured for royalty purposes immediately prior to injection.	OIL/COND  UNPROCESSED (WET) GAS, COALBED METHANE, CARBON DIOXIDE, NITROGEN, HELIUM	OIL/COND  GAS	YES+  YES+	YES—OFF OPTIONAL —ON  YES—OFF OPTIONAL —ON	NO  NO	NO  NO	NO  NO	YES <sup>↔</sup>  NO
06	Sales — Non-Hydrocarbon Gas	Use this code when non-hydrocarbon gas production is sold directly from a lease/agreement for both measured and non-measured volumes.	CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES+	OPTIONAL	NO	NO	NO	NO
07	Condensate Sales — Royalty Due — MEASURED	Use this code when liquid hydrocarbons (normally exceeding 40 degrees of API gravity) are recovered at the surface without resorting to processing. Condensate is the mixture of liquid hydrocarbons that results from condensation of petroleum hydrocarbons existing initially in a gaseous phase in an underground reservoir. It must be the volume determined at the approved point of royalty determination, regardless of where actual custody of product changes.	CONDENSATE	OIL/COND	YES+	YES—OFF OPTIONAL —ON	NO	YES	NO	NO
08*	Spilled and/or Lost — Avoidable — Royalty Due	Use this code to report oil and gas production native to lease/agreement that was spilled or lost and BLM or BSEE determined this loss was avoidable. Also use this code to report any liquid hydrocarbons that were burned without approval or deemed by BSEE to be avoidably lost or wasted. (Addressed in 30 CFR 1250.1162)	OIL/COND  OIL/COND	OIL/COND  GAS	YES+  YES+	NO  NO	NO  NO	YES  NO	NO  YES	YES <sup>↔</sup>  NO
09	Sales — Royalty Not Due — MEASURED	Use this code to report that portion of sales upon which royalty is not due. This includes: 1. Volumes identified by BSEE or BLM to be considered sold but not subject to royalty, including retrograde, flash gas, properties approved for Deepwater Royalty Relief, and Shallow Water Deep Gas Royalty Relief; 2. Compensatory royalty production; 3. Line-fill purchased and returned to the lease/agreement but not injected into wellbore (i.e., only in the line for the purpose of establishing pressure for production to flow) yet measured through the royalty determination point.	OIL/COND  UNPROCESSED (WET) GAS, CARBON DIOXIDE, NITROGEN, HELIUM	OIL/COND  GAS	YES+  YES+	YES—OFF OPTIONAL —ON  YES—OFF OPTIONAL —ON	NO  NO	YES  NO	NO  YES	YES <sup>↔</sup>  NO

**Key** ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE  
 +Volume must be positive. ↔ Volume must be negative.  
 +Volume can be either positive or negative. \*New Disposition Code or revised description

**NOTE** Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.

Appendix I Disposition/Adjustment Codes

Table I-1 Disposition/Adjustment Codes and Descriptions (cont.)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/cond)	BTU (gas)	Adj on OGOR-C
10	Produced into Inventory Prior to Sales	Use this code when a liquid hydrocarbon or CO <sub>2</sub> product is produced into a facility that maintains inventories used in calculating production prior to sales.	CARBON DIOXIDE OIL/COND	OIL/COND NA	YES+ YES+	NO NO	NO NO	NO NO	NO NO	NO NO
11	Transferred to Facility	Use this code when production is transferred to a separation facility or plant facility for processing. This includes gas subject to a direct sale under a Percentage of Proceeds (POP) contract. You should also use this code when gas production is transferred to a separation facility where liquids are extracted from the gas stream and the operator receives an allocation for drip/retrograde condensate.	OIL/COND UNPROCESSED (WET) GAS, COALBED METHANE	OIL/COND GAS	NO YES+	NO YES—OFF OPTIONAL —ON	NO YES	NO NO	NO YES	YES <sup>↔</sup> NO
12	Transferred to Facility — Returned to L/A	Use this code to report gas transferred to a gas plant when the residue is returned to the originating lease/agreement and no royalties have been paid. Must be used in conjunction with Disposition Code 13.		GAS	YES+	YES—OFF OPTIONAL —ON	YES	NO	YES	NO
13	Transferred from Facility	Use this code when products are received from a facility and returned to the lease/agreement for disposal (e.g., injection, retrograde, fuel use). Volume must be negative on OGOR-B. If residue, you must report in conjunction with Disposition Code 12. If pipeline condensate, you must report with Disposition Code 16. Volumes should not include additional purchased volumes.	OIL/COND, RETROGRADE, PIPELINE DRIP, OR SCRUBBER CONDENSATE PROCESSED (RESIDUE) GAS	OIL/COND GAS	YES↔ YES↔	NO NO	NO NO	NO NO	NO NO	YES+ NO
14	Injected on L/A	Use this code when production native to the lease/agreement is injected within the lease/agreement boundary (e.g., gas used for pressure maintenance or produced water injected for disposal). Do not use this code to report a product that was purchased off-lease and is royalty free as those injection volumes should be reported only on OGOR-A.	UNPROCESSED (WET) GAS, COALBED METHANE, CARBON DIOXIDE, NITROGEN, HELIUM FORMATION WATER-FORMATION	OIL/COND GAS WATER	YES+ YES+ YES+	NO NO NO	NO NO NO	NO NO NO	NO NO NO	YES↔ NO NO

**Key** ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE  
 +Volume must be positive. ↔ Volume must be negative.  
 +Volume can be either positive or negative. \*New Disposition Code or revised description

**NOTE** Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.

Table I-1 Disposition/Adjustment Codes and Descriptions (cont.)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/cond)	BTU (gas)	Adj on OGOR-C
15*	Sales – Buy-Back – Measured – Royalty Not Due	Use this code to report the Buy-Back volume (Not Native production) which was intended for use on lease/agreement, but not actually used, then left the lease/agreement through the Sales Meter. The combined total of Disposition Codes 15 and 26 must equal Disposition Code 25. Volume must be positive.	OIL/COND (NOT NATIVE)  PROCESSED (RESIDUE) GAS (NOT NATIVE)	OIL/COND  GAS	YES+  YES+	YES—OFF OPTIONAL —ON  YES—OFF OPTIONAL —ON	NO  NO	YES  NO	NO  YES	NO  NO
16	Pipeline Drip/Retrograde Scrubber Production	Use this code to report liquid hydrocarbon volumes recovered from wet gas deliveries at a facility located upstream of a gas plant; provided that the lessee (1) has retained processing rights and (2) for offshore, has agreed to participate in the approved pipeline condensate allocation. Always report this code with a corresponding Disposition Code 13.	RETROGRADE OR PIPELINE DRIP CONDENSATE (Not gas plant scrubber.)	OIL/COND	YES+	YES—OFF OPTIONAL —ON	NO	YES	NO	YES<-
17	Water Injected/Transferred Off – L/A	Use this code only for produced water that is transferred or injected off-lease before disposal.	WATER-FORMATION	WATER	YES+	NO	NO	NO	NO	NO
20*	Used on L/A – Native Production Only	Use this code to report production from a lease/agreement that has been used on or for the benefit of the lease/agreement with prior approval from BLM or BSEE (e.g., gas native to lease/agreement used to operate production facilities). This code should not be used to report gas which has been purchased to conduct lease/agreement operations.	FUEL OIL  FUEL GAS	OIL/COND  GAS	YES+  YES+	NO  NO	NO  NO	NO  NO	NO  NO	YES<-  NO
21*	Flared Oil-Well Gas	Use this code to report flared casinghead gas from an oil well.	UNPROCESSED (WET) GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	NO	NO
22*	Flared Gas-Well Gas	Use this code to report flared gas from a gas well.	UNPROCESSED (WET) GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	NO	NO

**Key** ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE  
 +Volume must be positive. ∞ Volume must be negative.  
 +Volume can be either positive or negative. \*New Disposition Code or revised description.

**NOTE** Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.

Appendix I Disposition/Adjustment Codes

Table I-1 Disposition/Adjustment Codes and Descriptions (cont.)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/cond)	BTU (gas)	Adj on OGOR-C
23*	Spilled and/or Lost – Unavoidable – Royalty Not Due	Use this code to report oil or gas production native to a lease/agreement that was unavoidably spilled or lost and considered by BLM or BSEE to be not recoverable and, therefore, not subject to royalty. You should also use this code to report condensate that was burned with approval and not determined to be avoidably lost or wasted. Make notation in the Comments field.	OIL/COND UNPROCESSED (WET) GAS WATER-FORMATION	OIL/COND GAS WATER	YES+ YES+ YES+	NO NO NO	NO NO NO	NO NO NO	NO NO NO	YES<> NO NO
24	Theft	Use this code to report when products are illegally removed from the lease/agreement.	OIL/COND UNPROCESSED (WET) GAS, CARBON DIOXIDE, NITROGEN, HELIUM	OIL/COND GAS	YES+ YES+	NO NO	NO NO	NO NO	NO NO	YES<> NO
25*	Buy-Back Purchased for L/A Use	Use this code to report the entire Buy-Back oil/gas* volume purchased off lease/agreement for lease/agreement use. If you purchase more Buy-Back than you use on the lease/agreement, use Disposition Code 15 for gas sent back through the Sales Meter. Combined total of Disposition Codes 15 & 26 must equal Disposition Code 25. Volume must be negative. * Oil and Gas must be reported on separate lines.	OIL/COND UNPROCESSED (WET) GAS	OIL/COND GAS	YES<> YES<>	NO NO	NO NO	NO NO	NO NO	NO NO
26*	Buy-Back – Used on L/A	Use this code to report the portion of Buy-Back oil/gas volume actually used on or for the benefit of the lease/agreement. Must use in conjunction with Disposition Code 25. Volume must be positive.	OIL/COND UNPROCESSED (WET) GAS WATER-FORMATION	OIL/COND GAS WATER	YES+ YES+ YES+	NO NO NO	NO NO NO	NO NO NO	NO NO NO	NO NO NO
27	Water Disposal – Other than Injected / Transferred	Use this code to report both onshore and offshore produced water disposed of other than by injection and/or transferred off-lease/agreement (e.g., treated/discharged of overboard, trucked off, lined or unlined surface pit). See Disposition Code 17 for injected and/or transferred off-lease before disposal.	OIL/COND	OIL/COND	YES+	NO	NO	NO	NO	NO
28	Evaporation/ Shrinkage	Use this code to report production that is stored and volume is lost through evaporation/shrinkage. This does not apply to gas transferred to a gas plant for processing.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES<>

**Key** ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE  
 +Volume must be positive. <> Volume must be negative.  
 +Volume can be either positive or negative. \*New Disposition Code or revised description

**NOTE** Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.



Appendix I Disposition/Adjustment Codes

Table I-1 Disposition/Adjustment Codes and Descriptions (cont.)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/cond)	BTU (gas)	Adj on OGOR-C
29	Waste Oil/Slop Oil	Use this code to report oil identified as waste oil or slop oil (diamondoids, compressor lubricating oil, etc.) by the BSEE regional office and is then disposed.	OTHER LIQUID HYDROCARBONS (PIT, SKIM, WASTE OR SLOP OIL)	OIL/COND	YES+	NO	NO	YES	NO	YES↔
32	Water Draw-Off	Use this code to report produced water or sediment (BS&W) buildup that is removed from storage facilities.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES↔
42	Differences/Adjustments	Use this code to account for differences and/or adjustments for the following reasons: 1. Product is gained or lost from a gathering system (e.g., pipeline pigging for a gain or pipeline fill for a loss); 2. Rounding differences (small volumes only); 3. Well production is reported as meter readings and the meter readings differ from actual production; 4. Well production is reported as an estimate that is based on well tests; and/or 5. Additional gas volumes allocated back to the lease (i.e., flash gas allocated). Volume can be positive or negative.	OIL/COND  UNPROCESSED (WET) GAS, COALBED METHANE, NITROGEN, HELIUM, FLASH GAS,  CARBON DIOXIDE	OIL/COND  GAS	YES±  YES±	NO  NO	NO  NO	NO  NO	NO  NO	YES±  NO
43*	Sales – Royalty Not Due – FMP Not Assigned	Used to report any sold Royalty Relief oil and gas volumes for which no FMP has been assigned; i.e., test production volumes which do not have an FMP assigned yet. Volume must be Negative when used on OGOR-C as an Adjustment Code.	OIL/COND  UNPROCESSED (WET) GAS	OIL/COND  GAS	YES+  YES+	NO  NO	NO  NO	YES  NO	NO  YES	YES↔  NO
44	Adjustment of Inventories for Original L/A (Change in L/A Report Entity)	Use this code to adjust inventories for the originating lease/agreement when all or part of an existing inventory for oil/condensate is transferred from one lease/agreement to another lease/agreement because of a change in report entity only. The volume must be negative. Report the lease/agreement number receiving the inventory in the Comments field. If all inventories are transferred, the ending inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES↔
45	Adjustment of Inventories for Original Operator (Operator Change)	Use this code to adjust inventories for the originating operator when all or part of an existing inventory for oil/condensate is transferred to another operator because of a change in operator only. The volume must be negative. Report the name or ONRR operator number of the operator receiving the inventory in the Comments field. If all inventories are transferred, the Ending Inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES↔

**Key** ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE  
 +Volume must be positive. ↔ Volume must be negative.  
 ±Volume can be either positive or negative. \*New Disposition Code or revised description

**NOTE** Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.

Appendix I Disposition/Adjustment Codes

Table I-1 Disposition/Adjustment Codes and Descriptions (cont.)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/cond)	BTU (gas)	Adj on OGOR-C
46	Adjustment of Inventories for Receiving LIA (Change in LIA Report Entity)	Use this code to adjust inventories for the receiving lease/agreement when all or part of an existing inventory for oil/condensate has been received from another lease/agreement because of a change in report entity. The volume must be positive. Report the originating lease/agreement number transferring the inventory in the Comments field. Beginning inventory should equal zero unless there is previously reported inventory to be reported.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES+
47	Adjustment of Inventories for Receiving Operator (Operator Change)	Use this code to adjust inventories for the receiving operator when all or part of an existing inventory for oil/condensate has been received from another operator because of a change in operator. The volume reported must be positive. Report the name or ONRR operator number of the originating operator transferring the inventory in the Comments field. Beginning inventory should equal zero unless there is previously reported inventory to be reported.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES+
49	Adjustment of Lease Terminated	Use this code to adjust inventories for the originating lease when there is existing inventory at the time the lease is terminated/expired/relinquished. The volume must be negative. The Ending Inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES <sup>+</sup>
51	"OTHER" ONLY used for 3160 conversion to the OGOR format	DO NOT USE unless doing a Modify Report for a previously submitted MMS-3160 – Valid only for Delete Line. This code was created for ONRR's conversion of accepted Forms MMS-3160 into the new OGOR format. This code can only be reported with a D (delete) action code. This cannot be an A (add) line. Operator must report the correct code(s) on the Modify/Replace reports. When modifying an OGOR for volumes previously reported on Form MMS-3160 in the Other field, ONRR converts the field to the corresponding Disposition Code 51 on either the OGOR-B or OGOR-C. If it is converted to OGOR-B, the volume sign is the opposite (e.g., <50> on 3160 is now +50 on OGOR-B, and +50 on 3160 is now <50> on OGOR-B). If your Other volume is converted to OGOR-C, the sign is not changed.	OIL/COND UNPROCESSED (WET) GAS WATER-FORMATION	OIL/COND GAS WATER	YES+ YES+ YES+	NO NO NO	NO NO NO	NO NO NO	NO NO NO	YES+ NO NO

**Key** ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE  
 +Volume must be positive. <sup>+</sup>Volume must be negative.  
 -Volume can be either positive or negative. \*New Disposition Code or revised description

**NOTE** Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.

Table I-1 Disposition/Adjustment Codes and Descriptions (cont.)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/cond)	BTU (gas)	Adj on OGOR-C
61*	Vented Oil-Well Gas	Use this code to report vented casing head gas from an oil well.	UNPROCESSED (WET) GAS	GAS	YES+	OFF — FMP starting with *50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	NO	NO
62*	Vented Gas— Well Gas	Use this code to report vented gas from a gas well.	UNPROCESSED (WET) GAS	GAS	YES+	FMP starting with *50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	NO	NO

**Key** ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE  
 +Volume must be positive. ∞ Volume must be negative.  
 +Volume can be either positive or negative. \*New Disposition Code or revised description

**NOTE** Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.

# "APPENDIX I"

- Disposition Codes – OGOR B
  - These are VERY important
  - Refer to Notebook List
  - Verify codes during your inspection

OGOR-B Detail Information										
LINE NUMBER (1)	ACTION CODE (7)	DISPOSITION CODE (8)	METERING POINT (11)	GAS PLANT (11)	API GRAVITY 92 (5)	BTU 9300 (4)	DISPOSITION VOLUMES			
							OIL/CONDENSATE (88L) (9)	GAS (MCF) (9)	WATER (83L) (9)	
1		01			*	987		25,000		
2		10			*		500			
3		20			*			1,000		
4		23			*		50			
5		27			*				150	
6					*					
7					*					
8					*					
9					*					
10					*					
TOTAL DISPOSITIONS (10)							550	26,000	150	

Remember, Disposition 10 "Produced Into Facility" must equal "Production" on OGOR-C

OGOR-B totals must match OGOR-A totals.

## OGOR-A Detail Information

LINE NUMBER (1)	API WELL NUMBER (12)					OPERATOR WELL NUMBER (16)	WELL STATUS CODE (5)	DAYS PRODUCED (1)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
	WATER (2)	COLONY (3)	SEQUENCE (4)	WELL TRACK (7)	PRODUCING INTERVAL (8)				OIL/CONDENSATE (BBL) (8)	GAS (MCF) (9)	WATER (BBL) (9)	
1	49	035	XXXX	00	S1	Mesa 24-15	PGW		250	15,000	90	
2	49	035	XXXX	00	S1	Mesa 36-15	PGW		300	11,000	60	
3												
4												
5												
6												
7												
8												
9												
10												
<b>TOTAL PRODUCTION (10)</b>									<b>550</b>	<b>26,000</b>	<b>150</b>	
<b>TOTAL INJECTION (10)</b>												



For paper reports only: Production and Injection Column Totals  
If you have more than one OGOR-A, complete totals on the last OGOR-A.

**\* Note: You may use either the Alpha character (PGW) or the numeric characters (11).**

## OGOR-B Detail Information

**Metering  
Point \***

↑

**Gas Plant \***

↑

**API Gravity/BTU  
\*\*\***

↑

LINE NUMBER (1)	DISPOSITION CODE (6)	METERING POINT (11)	GAS PLANT (11)	API GRAVITY 99.9 (3)	BTU 9999 (4)	DISPOSITION VOLUMES		
						OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
<b>TOTAL DISPOSITIONS (10)</b>								

**API Gravity/BTU only  
on sales/transferred**

**Remember, Disposition 10 "Produced into Facility" must equal "Production" on OGOR-C**

**OGOR-B totals must  
match OGOR-A totals.**

# OGOR-B Detail Information

## VOLUMES



LINE NUMBER ACTUAL CODE (1)	DISPOSITION CODE (2)	METERING POINT (11)	GAS PLANT (11)	API GRAVITY 99.9 (3)	BTU 9999 (4)	DISPOSITION VOLUMES		
						OIL/CONDENSATE (BBL) (6)	GAS (MCF) (6)	WATER (BBL) (6)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
TOTAL DISPOSITIONS (10)								

Remember, Disposition 10 "Produced Into Facility" must equal "Production" on OGOR-C

OGOR-B totals must match OGOR-A totals.

U.S. DEPARTMENT OF THE INTERIOR  
Office of Natural Resources Revenue

**OIL AND GAS OPERATIONS REPORT  
PART B - PRODUCT DISPOSITION  
(OGOR-B)**

REPORTER USE

ONRR USE

REPORT TYPE:  ORIGINAL  MODIFY (DELETE/ADD BY LINE)  REPLACE (OVERLAY PREVIOUS REPORT)

INDIAN

ONRR LEASE/AGREEMENT NUMBER: (11) \_\_\_\_\_ OR \_\_\_\_\_ AGENCY LEASE/AGREEMENT NUMBER: (25) \_\_\_\_\_

PRODUCTION MONTH: (6) MMCCYY \_\_\_\_\_ ONRR OPERATOR NUMBER: (5) \_\_\_\_\_ OPERATOR NAME: (30) \_\_\_\_\_

OPERATOR LEASE/AGREEMENT NAME: (30) \_\_\_\_\_ OPERATOR LEASE/AGREEMENT NUMBER: (20) \_\_\_\_\_

LINE NUMBER	ACTION CODE (1)	DISPOSITION CODE (4)	METERING POINT NUMBER (11)	GAS PLANT NUMBER (11)	API GRAVITY 96.9 (3)	BTU 9599 (4)	DISPOSITION VOLUMES			
							OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
TOTAL DISPOSITIONS (9)										

CONTACT NAME: (First, M.I., Last) (30) \_\_\_\_\_ TELEPHONE NUMBER: (10) \_\_\_\_\_ EXTENSION NUMBER: (5) \_\_\_\_\_


AUTHORIZING SIGNATURE \_\_\_\_\_ DATE: (8) MMDDCCYY \_\_\_\_\_ COMMENTS: (60) \_\_\_\_\_





**OGOR-C Detail Information**

**OIL & CONDENSATE ONLY!**



**Product Code**  
Appendix L

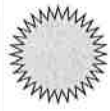
**API Gravity**

**Adjustment Code**  
Appendix I

LINE NUMBER (1)	ACTION CODE (2) PRODUCT CODE	INVENTORY STORAGE POINT NUMBER (11)	METERING POINT (11)	API GRAVITY (3)	BEGINNING INVENTORY (9)	PRODUCTION (9)	SALES (9)	ADJUSTMENTS		ENDING INVENTORY (9)
								CODE (4)	VOLUME (9)	
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
<b>TOTALS (10)</b>										

## "APPENDIX L"

- Product Codes
  - Oil 01
  - Condensate 02
  - CO2 Gas 17



# OGOR-C Detail Information

OIL & CONDENSATE ONLY!

## API Gravity

LINE NUMBER ACTION CODE (1) PRODUCT CODE (2)	INVENTORY STORAGE POINT NUMBER (11)	METERING POINT (11)	API GRAVITY (3)	BEGINNING INVENTORY (9)	PRODUCTION (9)	SALES (9)	ADJUSTMENTS		ENDING INVENTORY (9)
							CODE (4)	VOLUME (9)	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
TOTALS (10)									

**Weighted Average or  
Volume weighted average**

Reporter Handbook definition of 'weighted average' gives example calculations for determining gravity / BTU

PRACTICE - WEIGHTED AVERAGE BTU OR API GRAVITY

Exercise 1. Weighted API gravity

run ticket#	Net bbls	API Grav	bbls x API Gravity
1234	100 x	29.3 =	
1237	135 x	29.9 =	
1256	95 x	29 =	
1264	115 x	29.5 =	
sum of bbl	<input type="text"/>		<input type="text"/> sum of bblsXapi grav
(sum of bblXapi grav)	/	(sum of bbl)	<input type="text"/>

Exercise 2. Weight BTU gravity

well #	MCF/mo.	BTU by well	MCF x BTU
5	1500 x	955 =	
3	1775 x	990 =	
8	2355 x	975 =	
9	500 x	910 =	
sum of MCF	<input type="text"/>		<input type="text"/> sum of MCF X BTU
(sum of MCFxBTU)	/	(sum of MCF)	= <input type="text"/>

PRACTICE - WEIGHTED AVERAGE BTU OR API GRAVITY

Exercise 3. Weighted API gravity

Lact tickets	Net bbls	API Grav	bbls x API Gravity
4335	10000 x	45.3 =	
5345	5500 x	44.9 =	
6578	13000 x	44.8 =	
7666	2500 x	45.2 =	
sum of bbl	<input type="text"/>		<input type="text"/> sum of bblsXapi grav
(sum of bblXapi grav)	/	(sum of bbl)	<input type="text"/>

Exercise 4. Weight BTU gravity

Meter #	MCF/mo.	BTU by well	MCF x BTU
1-7D	7500 x	1155 =	
14-35V	3500 x	1100 =	
12-12	4200 x	1095 =	
2-3BD	10000 x	1115 =	
sum of MCF	<input type="text"/>		<input type="text"/> sum of MCF X BTU
(sum of MCFxBTU)	/	(sum of MCF)	= <input type="text"/>

**OGOR-C Detail Information**  
OIL & CONDENSATE ONLY!

**End Inventory**

**Begin Inventory** ←      **Sales** ↑

LINE NUMBER ACTION CODE (1) PRODUCT CODE (2)	INVENTORY STORAGE POINT NUMBER (11)	METERING POINT (11)	API GRAVITY (3)	BEGINNING INVENTORY (9)	PRODUCTION (9)	SALES (9)	ADJUSTMENTS		ENDING INVENTORY (9)
							CODE (4)	VOLUME (9)	
1			.	1000		1200			450
2			.						
3			.						
4			.						
5			.						
6			.						
7			.						
8			.						
9			.						
10			.						
TOTALS (10)									

**OGOR-C Detail Information**  
OIL & CONDENSATE ONLY!

**PRODUCTION** ↑

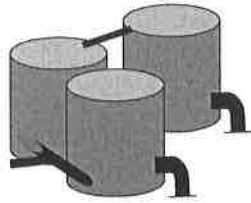
LINE NUMBER ACTION CODE (1) PRODUCT CODE (2)	INVENTORY STORAGE POINT NUMBER (11)	METERING POINT (11)	API GRAVITY (3)	BEGINNING INVENTORY (9)	PRODUCTION (9)	SALES (9)	ADJUSTMENTS		ENDING INVENTORY (9)
							CODE (4)	VOLUME (9)	
1			.	1000	—	1200			450
2			.						
3			.						
4			.						
5			.						
6			.						
7			.						
8			.						
9			.						
10			.						
TOTALS (10)									

**What about the API Gravity??**

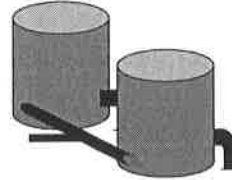
**Sales + End Inv - Beg Inv = Production**

Production must equal  
Disposition code 10 on OGOR-B

Sales + End Inv - Beg Inv = Production

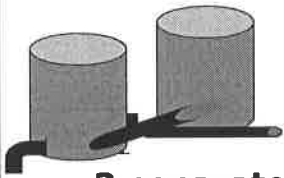


**500bbls sales  
API 46.6°**



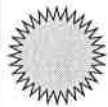
**500bbls sales  
API 48.5°**

**200bbls sales API  
48.2°**



**3 separate batteries on Lease WYW 345678**

**TOTALS for Lease**  
**Sales =**  
**Wt AVG API =**



## OGOR-C Detail Information

OIL & CONDENSATE ONLY!

API Gravity – Wt Avg

WELL NUMBER (1)	WELL CODE (2)	INVENTORY STORAGE POINT NUMBER (11)	METERING POINT (11)	API GRAVITY (BTU (5)	BEGINNING INVENTORY (9)	PRODUCTION (9)	SALES (9)	ADJUSTMENTS		ENDING INVENTORY (9)
								CODE (4)	VOLUME (9)	
1	01			47.7	1000	650	1200			450
2										
3										
4										
5										
6										
7										
8										
9										
10										
TOTALS (10)										

## Special Notes: OGOR B & C

- Oil production and sales should be filled out on **OGOR C, prior to OGOR A and B**
- Production calculated on **OGOR C,**
- Then Fill out OGOR A and B with calculated production

U.S. DEPARTMENT OF THE INTERIOR  
Office of Natural Resources Revenue

**OIL AND GAS OPERATIONS REPORT  
PART C - PRODUCT INVENTORY  
(OGOR-C)**

REPORTER USE

ONRR USE

INDIAN

REPORT TYPE:  ORIGINAL  MODIFY (DELETE/ADD BY LINE)  REPLACE (OVERLAY PREVIOUS REPORT)

ONRR LEASE/AGREEMENT NUMBER: (11) \_\_\_\_\_ OR AGENCY LEASE/AGREEMENT NUMBER: (25) \_\_\_\_\_

PRODUCTION MONTH: (6) MMCCYY \_\_\_\_\_ ONRR OPERATOR NUMBER: (5) \_\_\_\_\_ OPERATOR NAME: (30) \_\_\_\_\_

OPERATOR LEASE/AGREEMENT NAME: (60) \_\_\_\_\_ OPERATOR LEASE/AGREEMENT NUMBER: (20) \_\_\_\_\_

LINE NUMBER	ACTION CODE (1)	PRODUCT CODE	INVENTORY STORAGE POINT NUMBER (11)	METERING POINT NUMBER (11)	API GRAVITY 99.9 (3)	BEGINNING INVENTORY (BBL) (9)	PRODUCTION (BBL) (9)	SALES (BBL) (9)	ADJUSTMENTS		ENDING INVENTORY (BBL) (9)
									CODE (4)	VOLUME (BBL) (9)	
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
<b>TOTALS (9)</b>											

CONTACT NAME: (First, M.I., Last) (30) \_\_\_\_\_ TELEPHONE NUMBER: (10) \_\_\_\_\_ EXTENSION NUMBER: (5) \_\_\_\_\_

AUTHORIZING SIGNATURE: \_\_\_\_\_ DATE: (8) MMDDCCYY \_\_\_\_\_ COMMENTS: (60) \_\_\_\_\_



## Special Notes: OGOR B & C

- Gas sales
  - Listed on OGOR B as sales/transfers
  - Rarely ever have gas on OGOR C
    - WHY???
- Oil sales
  - Listed on OGOR C as sales from inventory
  - Rarely ever reported as sales on OGOR B

## Special Notes: Oil Reporting

- Weighted Average API gravity used
- Rarely have used on lease fuel oil
- API gravity only on sold volumes
- Gross reporting vs. net sales

## Special Notes: Gas Reporting

- No inventory, therefore no OGOR C
- Gas may be transferred, or sold
- Gas may come back onto lease for fuel usage
- Often used as fuel on lease