

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator _____ Contact: _____ E-Mail: _____
 3. Address 600 17TH STREET, SUITE 1900S DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-563-5377

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 587FSL 1207FEL 38.231989 N Lat, 109.203026 W Lon
 At top prod interval reported below SWSE 394FSL 1415FEL
 At total depth SWSE 380FSL 1431FEL

10. Field and Pool, or Exploratory UNKNOWN
 SOUTH RINE RIDGE
 11. Sec., T., R., M., or Block and Survey or Area Sec 31 T29S R25E Mer SLB
 12. County or Parish SAN JUAN 13. State UT
 14. Date Spudded 09/11/2011 15. Date T.D. Reached 09/18/2011 16. Date Completed D & A Ready to Prod. 10/15/2011
 17. Elevations (DF, KB, RT, GL)* 6708 KB

18. Total Depth: MD 6675 TVD 6665 19. Plug Back T.D.: MD 6633 TVD 6623 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other MECHANICAL Logs Run (Submit copy of each) LOGSWILLBESENTV
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 COND	5.0	0	60		60		0	
12.250	8.625 J-55	32.0	0	2622		537		0	
7.875	4.500 N-80	11.6	0	6655		550		1670	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6590							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) HONAKER TRAIL			6394 TO 6398	0.340	8	OPEN & FLOWING
B) ISMAY	6394	6535	6493 TO 6508	0.340	30	OPEN & FLOWING
C)			6516 TO 6522	0.340	12	OPEN & FLOWING
D)			6530 TO 6535	0.340	10	OPEN & FLOWING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6394 TO 6398	ACID FRAC W/ 18,464 GAL FOAMED 20% HCL
6493 TO 6508	ACID FRAC W/ 18,464 GAL FOAMED 20% HCL
6516 TO 6522	ACID FRAC W/ 18,464 GAL FOAMED 20% HCL
6530 TO 6535	ACID FRAC W/ 18,464 GAL FOAMED 20% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2011	10/23/2011	24	▶	249.0	0.0	87.0	30.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	SI 100		▶	249	0	87	249	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ISMAY	6394	6535		CUTLER HONAKER TRAIL LA SAL HATCH ISMAY	2642 4219 5653 6050 6383

32. Additional remarks (include plugging procedure):

Test data representative of all productive, commingled zones.

Conductor and Surface tops measured by returns to surface. Production tops measured by CBL.

Please contact Christopher Noonan with Patara, with any questions or concerns. Thank you.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #123592 Verified by the BLM Well Information System.
For ██████████ sent to the Moab
Committed to AFMSS for processing by MARIE MCGANN on 11/29/2011 (12MM0027SE)

Name (please print) ██████████ Title PRODUCTION TECHNICIAN

Signature _____ (Electronic Submission) Date 11/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #123592

	Operator Submitted	BLM Revised (AFMSS)
Lease:	UTU76335	UTU76335
Agreement:		UTU82680X (UTU82680X)
Operator:	<p>[REDACTED]</p> <p>600 17TH STREET, SUITE 1900S DENVER, CO 80202 Ph: 303-825-0685</p>	<p>[REDACTED]</p> <p>600 17TH STREET, SUITE 1900S DENVER, CO 80202 Ph: 303.825.0685</p>
Admin Contact:	<p>[REDACTED]</p> <p>PRODUCTION TECHNICIAN E-Mail: [REDACTED]m Ph: 303-563-5377</p>	<p>[REDACTED]</p> <p>PRODUCTION TECHNICIAN E-Mail: [REDACTED]n Ph: 303-563-5377</p>
Tech Contact:	<p>[REDACTED]</p> <p>PRODUCTION TECHNICIAN E-Mail: [REDACTED]m Ph: 303-563-5377</p>	<p>[REDACTED]</p> <p>PRODUCTION TECHNICIAN E-Mail: [REDACTED]n Ph: 303-563-5377</p>
Well Name: Number:	MIDDLE MESA FED 31-44-29-25	MIDDLE MESA FEDERAL 31-44-29-25
Location: State: County: S/T/R: Surf Loc:	<p>UT SAN JUAN Sec 31 T29S R25E Mer SLB SESE 587FSL 1207FEL 38.231989 N Lat, 109.203026 W Lon</p>	<p>UT SAN JUAN Sec 31 T29S R25E Mer SLB SESE 587FSL 1207FEL 38.231989 N Lat, 109.203026 W Lon</p>
Field/Pool:	PINE RIDGE SOUTH	UNKNOWN
Logs Run:	LOGS WILL BE SENT VIA UPS TO BLM MOAB	LOGSWILLBESENTV
Producing Intervals - Formations:	ISMAY	HONAKER TRAIL ISMAY
Porous Zones:	ISMAY	ISMAY
Markers:	CUTLER HONAKER TRAIL LA SAL HATCH ISMAY HOVENWEEP	CUTLER HONAKER TRAIL LA SAL HATCH ISMAY